NOV 0 2 2005

PUBLIC SERVICE COMMISSION

P.O. Box 408 Prestonsburg, KY 41653

October 26, 2005

Ms. Beth O'Donnell Executive Director Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602-0615

Re: Gas Cost Recovery

East Kentucky Utilities, Inc.

Case No. 2005-00439

Dear Ms. O'Donnell:

Kentucky Frontier Gas, LLC. is the contract operator for the Floyd County gas system through a Service Agreement with East Kentucky Utilities, Inc. We assumed operations of the system on August 15, 2005.

On behalf of EKU we are filing for Gas Cost Recovery for the period November and December, 2005. Enclosed is a Rates and Charges form and related calculations on which we are basing our request for rate changes. We respectfully request a waiver of the 30 day notice requirement for this filing. If you have questions please call Bob Richardson at 303-422-3400.

Sincerely,

East Kentucky Utilities, Inc.

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By: Robert J. Oxford Member Manager

Kentucky Frontier Gas, LLC.

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		FOR ENTIRE AREA SERVED Community, Town or City			RECEIVED	
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			KY. NOSHEET NO	IU9	BLIC SERVICE OMMISSION	
			ELLING P.S.C. KY. NO			
EAST KENTUCKY UTILITIES, IN	IC	96 th	SHEET NO.	1		
(Name of Utility)						
	RATES ANI	O CH	ARGES			
RATE SCHEDULE: APPLICABI	LE IN ALL TERR	ITOR	Y SERVED BY COM	PANY.		
AVAILABILITY OF SERVICE: F	OR ALL RESIDI	ENTLA	L AND COMMERCIA	AL PURPOSI	ES.	
RATES: Monthly	Base Rate		Gas Cost Recovery Rate	Total Ra	<u>te</u>	
First Mcf All Over 1 Mcf	\$10.00 \$ 5.2553	\$17.6082 3 \$17.6082		\$27.6082 \$22.8635		
Minimum Bill	\$27.6082					
DATE OF ISSUE	/ Date / Year					
DATE EFFECTIVE Novem			_			
ISSUED BY(Signa	ture of Officer)		_			
TITLE PRESIDENT			_			
BY AUTHORITY OF ORDER OF TI	HE PUBLIC SERV	ICE C	OMMISSION			
IN CASE NO2005-00335	DATED					

EAST KENTUCKY UTILITIES, INC.

Cost of Gas Purchases Based on Wholesale Rates Effective November 1, 2005

				Gas Cost Effective November 1, 2005
	1/1-12/31/2004 MCF	DTH		
Southeastern Gas Co.	204		3.50 Per MCF	\$ 714.00
Equitable Energy LLC	70,072	89,472	13.39 Per DTH *	1,198,030.08
TOTAL	<u>70,276</u>			\$ 1,198,744.08
		· .		
				Gas Cost Effective August 1, 2005
	1/1-12/31/2004 MCF	DTH		
Southeastern Gas Co.	204		3.50 Per MCF	\$ 714.00
Equitable Energy LLC	70,072	89,472	10.80 Per DTH *	967,297.60
TOTAL	<u>70,276</u>			\$ 967,011.60
INCREASE GAS COS	STS			\$ 231,732.48
Plus Allowable Line Loss		4.7072%		10,908.11
2004 MCF PURCHAS	SED 70,276		GAS COST INCREASE	\$ 242,640.59
2004 MCF SOLD	66,968			
ACTUAL LINE LOSS	3,308 LINE	E LOSS PERCE	NTAGE <u>4.7072%</u>	
Total Increase			Per MCF	\$ 3.4527

^{*}DTH to MCF Conversions provided by Equitable monthly

-	Bid Week Prices				
		Columbia			
	Appalach	Henry Hub	Basis		
	Pooled		Differential		
Mo./Yr	(\$/Dth)	<u>(\$/Dth)</u>	(\$/Dth)		
Jan-04	6.40	6.16	0.24		
Feb-04	6.21	5.76	0.45		
Mar-04	5.38	5.15	0.23		
Apr-04	5.64	5.37	0.27		
May-04	6.19	5.94	0.25		
Jun-04	6.98				
Jul-04	6.42				
Aug-04	6.29				
Sep-04	5.34				
Oct-04	6.05	5.81	0.24		
Nov-04	7.90	7.67	0.23		
Dec-04	8.25	7.81	0.44		
Jan-05					
Feb-05	6.56	6.29	0.27		
Mar-05	6.58	6.30	0.28		
Apr-05	7.68	7.33	0.35		
May-05	7.10	6.80	0.30		
Jun-05	6.44	6.14	0.30		
Jul-05	7.28	6.98	0.30		
Aug-05	7.94	7.65	0.29		
Sep-05	11.78	11.06	0.72		
Oct-05					
Nov-05					
Dec-05					

11/05 Futures 10/24/05 close	=		bt. Basis Diff 0.30	=	\$13.304/Dth
12/05 Futures	=	\$13.177/Dth +	0.30	=	\$13.477/Dth
		2 Month Avg. Price	e Est.	=	\$13.39/Dth

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EXECUTIVE DIRECTOR
PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT, KY 40602-0615 MS. BETH O'DONNELL

RETURN POSTAGE GUARANTEED